



LNG Peak Shaving

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Comprehensive Capabilities

For more than 60 years, CB&I has been a leading provider of engineering, procurement and construction services for the liquefied natural gas (LNG) industry encompassing LNG storage, liquefaction, vaporization, and all related equipment, systems and infrastructure.

Our integrated EPC services include:

- Feasibility studies
- Overall systems integration
- Detailed engineering and design
- Equipment specification
- Equipment and material supply
- Project management
- Fabrication
- Modularization
- Construction
- Pre-commissioning
- Plant start-up
- Operator training

With more experience than any other contractor, we have become a world leader in the design and construction of LNG peak shaving facilities. Since our first peak shaving facility in 1965, we have been engaged in more than 90 peak shaving related projects. We have experienced and dedicated in-house personnel available to efficiently develop liquefier designs, procure equipment and materials, and execute installation and start-up. By self-performing our own work, we can control costs and shorten project schedules — leading to a reduction in our client's risk while ensuring a cost-competitive project.

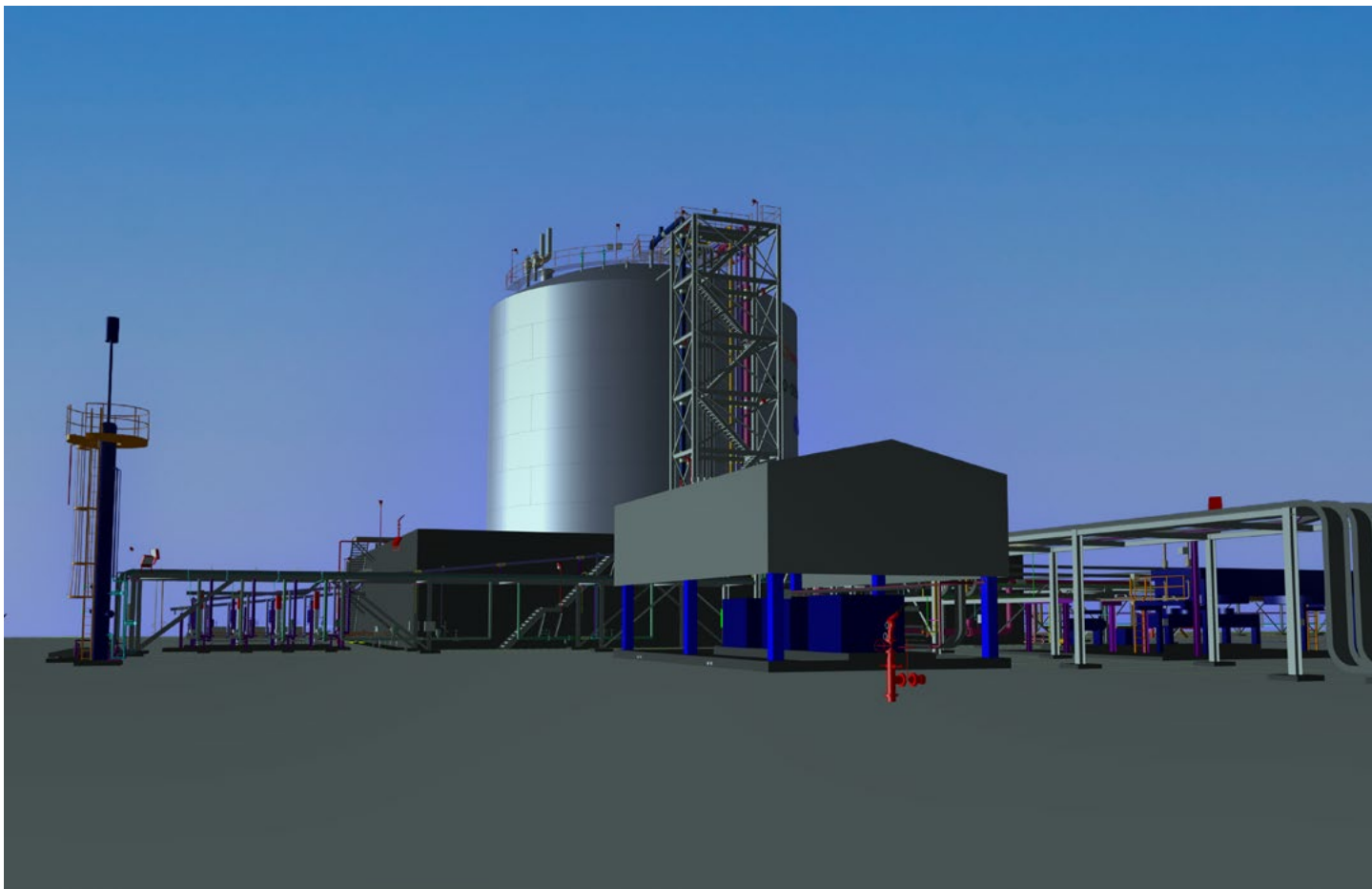




We are recognized for having the resources to design and build LNG projects anywhere in the world. We direct-hire and train local field personnel whenever possible, providing a pool of skilled craftsmen who understand our systems and work processes. CB&I is committed to safe work practices and maintains one of the best safety records in the industry. We participate in more than 25 national and international code committees and LNG industry organizations. We also work closely with national

regulatory agencies, such as the United States Federal Energy Regulatory Commission, to ensure compliance with applicable codes and standards including NFPA 59A, CSA Z276, EN1473, EN 14620, API 620, and US DOT 49 CFR Part 193.





Capabilities and Capacities

We have designed and built more than 50 LNG peak shaving plants, ranging in liquefaction capacity from 2-20 million standard cubic feet per day (MMSCFD) or 56.6 to 566 thousand standard cubic meters per day ($10^3\text{Sm}^3/\text{d}$), including the largest peak shaving plant in North America with liquefaction capacity of 20 MMSCFD ($566\ 10^3\text{Sm}^3/\text{d}$).

LNG storage capacity of 4 billion standard cubic feet of gas ($187,000\ \text{m}^3$ liquid) and sendout capacity of 400 MMSCFD ($11,320\ 10^3\text{Sm}^3/\text{d}$). Satellite facilities with sendout capacity up to 150 MMSCFD ($4,245\ 10^3\text{Sm}^3/\text{d}$) have also been successfully built to meet local needs.

Our full scope of capabilities for LNG peak shaving includes:

- Feasibility and FEED studies
- Permitting and siting assistance
- Solutions for gas pretreatment and conditioning
- Liquefaction, LNG storage
- Vaporization and send-out systems
- Retrofits, upgrades and expansions
- Truck stations and satellite facilities



Process Engineering Expertise

Our process design group has particular expertise in refrigeration and heat transfer and uses state of the art process simulation tools to optimize engineered solutions. In addition, we have developed a number of proprietary processes and technologies that benefit our LNG customers. The development of effective heat and mass balances and process flow diagrams is assisted by more than 30 in-house design programs. A variety of design and off-design fluid properties are modeled to ensure the selected equipment and process characteristics meet the client's performance expectations.

Development of Piping & Instrumentation Diagrams (P&ID) is facilitated through software which acts as a single-point entry system where process data can be transferred directly from the designer into the P&ID database. This data is used by downstream disciplines

for mechanical, piping and instrumentation design and eventually the client's enterprise management systems. Data as process parameters for equipment and instrumentation is specified to insure performance requirements are met or exceeded.

Our process design group is also responsible for ensuring a plant meets or exceeds environmental and safety requirements. Environmental simulation tools, such as vapor dispersion and thermal radiation modeling software, are used to assist with plant siting and permitting that are instrumental in determining the LNG tank configuration and orientation. Process hazard analysis, including HAZOP and HAZID studies, are embedded in the design methodology resulting in a continuous safety review throughout the design phase.



Innovations and Trends

Our engineering group is staffed with experienced engineers who consistently develop innovative cost effective solutions to meet client needs.

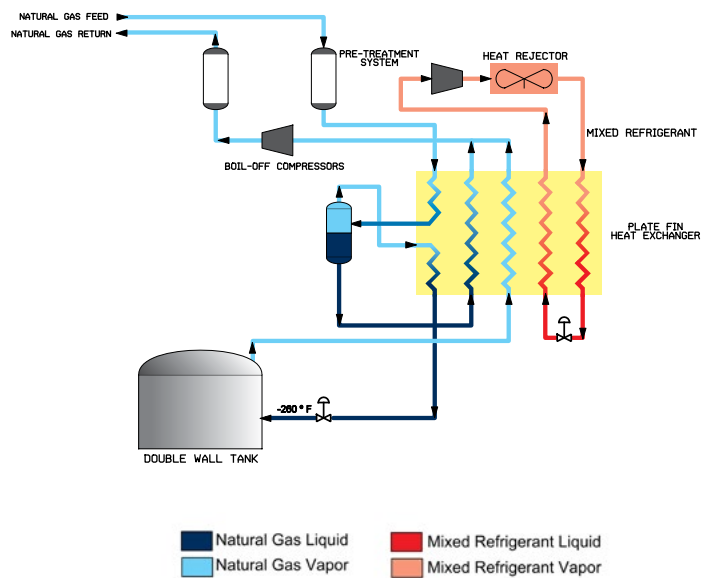
Our milestones include:

- Designed and built first LNG peak shaving facility in North America
- Designed and built first marine LNG import terminal in North America
- Designed and built the largest peak shaver in North America
- Designed and built the first double wall LNG storage tank
- Designed and built the first full containment LNG storage tank
- Pioneered the use of load bearing foamglass insulation barrier for inner tank
- Pioneered the use of suspended deck insulation system
- Pioneered the use of resilient blanket to reduce perlite compression
- Pioneered the use of an automatic welder for girth welds
- Pioneered the use of Semi-Austenitic UT in lieu of radiographic testing
- Pioneered the technique of dome air-raising of LNG tanks roofs
- Developed proprietary Mixed Refrigerant Loop (MRL®) liquefaction process

We have been in the forefront of recent trends in the LNG industry requiring engineering solutions that include:

- Feed gas conditioning for high levels of CO₂, O₂, and C₆+ heavy hydrocarbons
- Expander refrigeration cycles
- Nitrogen refrigeration cycles
- Mixed Refrigerant Loop (MRL) cycles

Our proprietary MRL liquefaction technology has been used in more than 20 peak shaving plants throughout North America. Both reciprocating and centrifugal compressors have been used in plants with primary driver options that include gas turbines, gas engines and electric motors. We have a variety of MRL heat exchanger configurations including single and split loop MRL. We have also built 12 facilities that use an expander type system. We have three patents on proprietary MRL and expander type cycles.



Mixed Refrigerant Loop Cycle (Split MRL Cycle)



CB&I is the world's leading designer and builder of storage facilities, tanks, and terminals. With more than 60,000 structures completed throughout its 135+ year history, CB&I has the global expertise and strategically located operations to provide its customers world-class storage solutions for even the most complex energy infrastructure projects. CB&I is owned by a consortium of financial investors led by Mason Capital Management. To learn more, visit www.cbi.com.

Headquarters

1725 Hughes Landing Blvd, Suite 600
The Woodlands, TX 77380
USA
Tel: +1 832-513-4000
[**www.cbi.com**](http://www.cbi.com)

